

EXHIBIT A

IN THE UNITED STATES DISTRICT COURT
FOR THE DISTRICT OF COLUMBIA

WALKER INTERNATIONAL
HOLDINGS LIMITED

Plaintiff,

v.

REPUBLIC OF THE CONGO, *et al.*

Defendants.

Civil Action No. 00-2987 (JR)

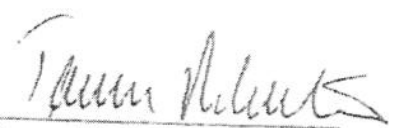
FILED

MAR 15 2002

NANCY MAYER-WHITTINGTON, CLERK
U.S. DISTRICT COURT

JUDGMENT

The Final Award issued by the International Chamber of Commerce,
International Court of Arbitration (attached as Ex. A to the complaint) is
CONFIRMED and JUDGMENT is entered against defendants Republic of the
Congo and Caisse Congolaise D'Amortissement for \$26,093,251.00.


Honorable James Robertson
United States District Judge

Copies to:

Jonathan P. Graham, Esq.
Williams & Connolly LLP
725 12th St., N.W.
Washington, DC 20005

Republic of the Congo
c/o Head of the Ministry of Foreign Affairs
BP 98
Brazzaville, Congo

ECF
DOCUMENT

I hereby attest and certify that this is a printed copy of a
document which was electronically filed with the United States
District Court for the District of Columbia.

Date Filed: 3/15/02

By: 
NANCY MAYER-WHITTINGTON, CLERK
9/21/04

(N)

15

Caisse Congolaise D'Amortissement
BP 2090
Brazzaville, Congo

Caisse Congolaise D'Amortissement
c/o Head of the Ministry of Foreign Affairs
BP 98
Brazzaville, Congo

Certification of Judgment (AO 451 Rev - DC 3/00)

UNITED STATES DISTRICT COURT
FOR THE DISTRICT OF COLUMBIA

WALKER INTERNATIONAL HOLDINGS LIMITED

Plaintiff(s)

v.

Civil Action No. 00-2987(JR)

REPUBLIC OF THE CONGO, et al.,
Defendant(s)

CERTIFICATION OF JUDGMENT
FOR REGISTRATION IN ANOTHER DISTRICT

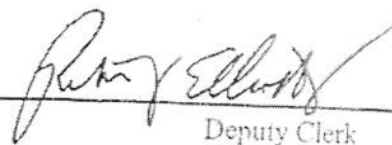
I, NANCY MAYER-WHITTINGTON, Clerk of this United States District Court certify that the attached judgment is a true and correct copy of the original judgment entered in this action on March 15, 2002, as it appears in the records of this court, and that:

- ☒ No notice of appeal from this judgment has been filed, and no motion of any kind listed in Rule 4(a) of the Federal Rules of Appellate Procedure has been filed.
- ☐ No notice of appeal from this judgment has been filed, and any motions of the kinds listed in Rule 4(a) of the Federal Rules of Appellate Procedure have been disposed of, the latest order disposing of such a motion having been entered on: _____ *
- ☐ An appeal was taken from this judgment and the judgment was affirmed by mandate of the Court of Appeals issued on: _____.
- ☐ An appeal was taken from this judgment and the appeal was dismissed by order entered on: _____.

IN TESTIMONY WHEREOF, I sign my name and affix the seal of this Court on
September 22, 2004.

NANCY MAYER-WHITTINGTON, Clerk

By: _____


Deputy Clerk

* (NOTE: The motions listed in Rule 4(a), Fed. R. App. P., are motions: for judgment notwithstanding the verdict; to amend or make additional findings of fact, to alter or amend the judgment; for a new trial; and for an extension of time for filing a notice of appeal.)

EXHIBIT B

SNPC OVER/UNDER CHECK

date of BL	lifting n°	MT Vessel	Selling price	BL Qty	ACTIVITIES	BRLS	O/U SNPC	O/U DOY
28-nov-02	110	ALTAR VOYAGER	\$23,5380	752 409	Lift 110 remainder 110 royalty	565 858	86 982	82 850
18-janv-03	111	VIRGO VOYAGER 18-janv-03	\$31,2184	818 824	Tax maritime (Lift 110) Lift 111 111 royalty	5 572 514 566	75 821	-5 572 75 373
03-mars-03	112	KYEEMA SPIRIT 05-mars-03	\$31,5730	734 684	Tax maritime (Lift 111) Lift 112 112 royalty	3 468 730 817	91 327	-3 468 69 806
04-avr-03	113	AEGEAN SPIRIT 11-avr-03	\$20,7450	598 528	4th Qtr 02 royalty Tax maritime (Lift 112) Lift 113 (5 trips) 113 royalty	4 067 560 028	113 211	15 521 -4 067 370 482
20-06-2003	114	VIRGO VOYAGER 20-jun-03	\$25,0400	882 770	1st qtr 03 royalty Lift 114 114 royalty	43 923 808 801	101 100	35 413 28 014
	115	SCF KERRY 04-aout-03	\$25,2500	850 023	Tax maritime (Lift 114) Lift 115 (5 trips) 115 royalty	5 048 550 023	259 335	104 326 -5 048 121 737
	116	ALAKUDANA 03-oct-03	\$25,7937	811 437	2nd qtr 03 royalty Lift 116 116 royalty	46 523 758 420	94 928	68 094 27 812
	117	HARMONY 25-nov-03	\$25,9976	888 418	3rd qtr 03 royalty Tax maritime (Lift 116) Lift 117 117 royalty	5 494 563 782	86 473	93 807 10 732 -5 494
	118	ASTRO SCULPTOR 12-janv-04	\$25,7440	900 003	Tax maritime (Lift 117) Lift 118 (5 trips) 118 royalty	4 534 800 003	252 743	81 003 -4 534 209 360
	119	STELLAR VOYAGER 10-mars-04	\$23,5695	875 975	4th qtr 03 royalty Lift 119 119 royalty	51 521 527 604	78 451	23 949 37 371
	120	STELLAR VOYAGER 03-mai-04	\$20,5169	650 060	Tax maritime (Lift 119) Lift 120 120 royalty	850 098	81 250	80 083 -5 064
	121	GENMAR CONSTANTINE 18-juin-04	\$29,7001	901 022	1st Qtr 04 royalty Tax maritime (Lift 120) Lift 121 (5 trips) 121 royalty	51 521 587 824	288 972	77 053 26 613 -3 841
	122	SEBAROK SPIRIT 19-aout-04	\$27,2221	810 553	Lift 121 (5 trips) Lift 122 122 royalty	44 012 569 771	70 846	97 750 31 547
	123	MT BRITISH HOLLY 27-sept-04	\$27,4730	854 577	2nd qtr 04 royalty - estimation Tax maritime (Lift 122) Lift 123 123 royalty	554 677	81 836	73 723 26 298 -3 915
	124	MT GENMAR NESTOR 22-nov-04	\$26,5508	800 018	Tax maritime (Lift 123) 3rd qtr 04 royalty Lift 124 124 royalty	500 018	82 502	78 372 -4 170 27 660
	125	MOSCOW RIVER 20-dec-2004	\$25,2014	598 710	Tax maritime (Lift 124) regul 111 Lift 125 (5 trips) 125 royalty	685 032	124 194	56 310 -3 408 22 675
	126	MT OLYMPIC FLAIR 19-fevr-05	\$33,80	438 873	Lift 125 (5 trips) Lift 126 126 royalty	5 547 438 873	54 997	16 513 5 492
	127	HARMONY 15-mars-05	\$37,0638	255 087	Tax maritime (Lift 126) 4th qtr 04 royalty Lift 127 127 royalty	256 087	31 883	51 016 -2 259 22 250
	128	ADAIR 21-avr-05	\$40,3129	342 589	Tax maritime (Lift 127) Lift 128 128 royalty	342 588	42 824	29 533 -1 212
	129	GENMAR TRUST 23-juin-05	\$42,6877	132 403	Tax maritime (Lift 128) 1st qtr 05 royalty Lift 129 129 royalty	132 403	18 550	39 258 -1 438 15 277
	130	NS CONCORD 02-aout-05	\$43,9038	435 028	Tax maritime (Lift 129) Lift 130 130 royalty	435 029	54 379	14 899 -544
	131	NS CONCEPT 07-sept-05	\$44,3753	605 008	Tax maritime (Lift 130) 2nd qtr 05 royalty Lift 131 (5 trips) 131 royalty	605 008	245 228	45 680 -1 720 12 002
	132	HELLESPONT 20-nov-05	\$50,2200	670 369	Lift 131 (5 trips) Lift 132 132 royalty	2 257 670 369	83 796	52 440 78 474
	133	STAVRONSKI 31-déc-05	\$50,3360	416 018	Tax maritime (Lift 132) 2nd qtr 05 royalty Lift 133 133 royalty	416 018	51 877	-2 333 23 599
	134	JASONAS 08-févr-06	\$50,8732	400 055	Tax maritime (Lift 133) 4th qtr 05 royalty Lift 134 134 royalty	400 055	50 007	46 838 -1 443 26 937
	135	GENMAR SPIRIT 15-avr-06	\$57,0032	525 457	Tax maritime (Lift 134) Lift 135 (5 trips) 135 royalty	525 457	113 610	48 858 -1 371
	136	OLYMPIC SPIRIT 2 20-juin-06	\$50,5732	625 957	Lift 135 (5 trips) Lift 136 136 royalty	2 204 625 957	78 746	60 332 7 341
					Tax maritime (Lift 136)			89 434 -2 168

CMSN 1713

-108 418 134 936 28 521

12/08/2008

over_under reunion 050511

41/1 NSWC

TABLEAU REVISE DES PREVISIONS/REALISATIONS DE PRODUCTION NETTE (en barils) DE 2005 A 2008

	2005			2006			2007			2008		
	Prévisions	Réel, Nettes	ECART	Prévisions	Réel, Nettes	ECART	Prévisions	Réel, Nettes	ECART	Prévisions	Réel, Nettes	ECART
JANVIER	337 900	339 238	-1 338	324 017	296 023	27 994	286 143	251 361	35 161	251 361	251 361	0
FÉVRIER	299 852	232 843	67 009	289 565	274 112	15 453	255 833	224 417	31 417	224 417	224 417	0
MARS	326 182	270 932	55 250	317 736	220 549	96 687	280 346	245 564	34 564	245 564	245 564	0
AVRIL	310 140	214 543	95 597	303 716	285 717	17 999	277 447	242 665	34 665	242 665	242 665	0
MAI	314 867	261 057	53 810	310 517	283 836	26 681	274 549	239 767	34 767	239 767	239 767	0
JUN	299 370	128 339	171 031	297 351	293 608	3 743	271 650	236 868	34 767	236 868	236 868	0
JUILLET	303 924	255 891	48 033	304 077	304 138	-61	268 752	233 970	34 767	233 970	233 970	0
AOUT	298 623	327 223	-28 600	300 905	279 468	21 437	265 853	231 071	34 767	231 071	231 071	0
SEPTEMBRE	283 920	257 839	26 081	288 241	288 241	0	262 955	228 173	34 767	228 173	228 173	0
OCTOBRE	288 269	294 809	-6 540	294 854	294 854	0	260 056	225 274	34 767	225 274	225 274	0
NOVEMBRE	274 080	286 859	-12 779	282 502	282 502	0	257 158	222 376	34 767	222 376	222 376	0
DÉCEMBRE	278 256	283 567	-5 311	289 041	289 041	0	254 259	219 477	34 767	219 477	219 477	0
TOTAL	3 615 383	3 193 140	422 243	3 602 032	2 237 451	1 364 571	3 214 999	2 800 981	414 018	2 800 981	2 800 981	0

TABLEAU COMPARATIF DE LA PRODUCTION C/CLASISABLE
ANNÉES 2005 ET 2006 (en tonnes métriques)

	PRODUCTION (en tonnes métriques)		Prévisions/Réel
	2005	2006	
JANVIER	50 272	44 195	-6 077
FÉVRIER	34 434	40 924	6 490
MARS	40 450	32 927	-7 523
AVRIL	32 030	42 657	10 627
MAI	38 976	42 377	3 401
JUN	19 161	43 835	24 674
JUILLET	44 176	45 407	1 231
AOUT	48 853	41 724	-7 129
SEPTEMBRE	38 495		-38 495
OCTOBRE	44 015		-44 015
NOVEMBRE	42 828		-42 828
DÉCEMBRE	42 336		-42 336
TOTAL	476 026	334 046	-141 980

EXPORTATIONS ET COURS MOYEN DU BARIL
EN 2006

Mois	Prévisions (en barils)	Qté envoyées (en barils)	Prix/baril (en USD)	Chiffres d'Affaires (en USD)
JANVIER		0		
FÉVRIER		400 035	50,9732	20 392 083,53
MARS		0		0,00
AVRIL	SNPC	529 467	51,0312	27 020 395,30
MAI		0		0,00
JUN		629 937	50,5732	31 858 941,35
JUILLET		0		0,00
AOUT		0		0,00
SEPTEMBRE				0,00
OCTOBRE				0,00
NOVEMBRE				0,00
DÉCEMBRE				0,00
TOTAL		1 559 479	50,8320	79 271 428,18

C.M.S. NOMECONGONGO INC.

FACTORS	DRY	WET	COND.
API @ 60	18,10	17,50	49,90
Scm/bbl	0,15892	0,15892	0,15889
Bbl/L.Tonne	6,698	6,698	8,213

August, 31th 2006
OPENING STOCK @ 06:00 August 01
CLOSING stock @06:00 JSeptember 01

DRY OIL STORAGE CLOSING INVENTORY					Days in Month	31
Tank	Temp	GOV	VCF	GSV	Prior Month Closing INVENTORY - GSV	
1C	98,0	110 381	0,9847	108 694	Dry Oil	515 965
3C	100,5	135 652	0,9837	133 441	Vet Oil 2C/4C/F	16 725
5C	97,5	127 756	0,9849	125 830	Cond	8 631
1P	91,6	84 236	0,9874	83 170	LIFTINGS	
1S	91,0	85 456	0,9876	84 395	GSV	
3P	79,4	85 929	0,9922	85 417		
3S	79,5	72 282	0,9922	71 718		
5P	87,7	51 419	0,9889	50 849	GROSS FUEL USED	
5S	97,0	69 387	0,9851	68 355	Crude	11 544
Total Dry Storage		802 498		791 871	Cond.	3 460

WET OIL STORAGE CLOSING INVENTORY						
Tank	Temp	GOV WET	BS&W	GOV DRY	Temp	GSV
2C	83,0	0	35,00%	0	0,9880	0
4C	98,8	30 033	35,00%	19 822	0,9879	19 582
PS	97,2	1 099	35,00%	714	0,9880	706
Total Wet Storage		31 132	57,52%	20 536	0,9902	

CONDENSATE STORAGE CLOSING INVENTORY						
S/SLP	86,0	15 894	35,00%	10 490	0,8776	9 206
Total Cond Storage		9 835	0,00%	9 835	0,8776	9 206

INVENTORY SUMMARY - STANDARD BARRELS @ 60 F						
	Closing	Opening	Inv Chg	Fuel	Lifted	Produced
Dry Crude	791 871	515 965	275 906	11 544	0	287 450
Wet Crude	20 288	16 725	3 563	0	0	3 563
Cond.	9 206	8 631	575	3 460	0	4 035
Total	821 364	541 321	280 043	15 004	0	295 047

MONTHLY PRODUCTION SUMMARY				STANDARD BARRELS	CUBIC METERS	METRIC TONNES
Crude Inventory Change				279 468	44 413	41 724
Condensate Inventory Change				575	91	70
Crude Fuel Consumption				11 544	1 835	1 723
Cond. Fuel Consumption				3 460	550	421
Lifted Volume				0	0	0

Crude and Condensate production	295 047	46 889	43 939
Crude Production	291 012	46 248	43 448
Dry Crude for sale (produced to dry tanks exc fuel inc reproce	275 906		

Average Daily Crude and Cond. Production	9 518	1 513	1 417
Average Daily Crude Production	9 387	1 492	1 402
Average Daily Crude Prodn Excluding Fuel	9 015	1 433	1 346
Average Daily Dry Crude For Sale (Excluding Fuel)	8 900		

CMS NOMECO
Pricing Schedule

Pricing based on New York HARBOR N° 6.1

août-06

Date	Min	Max	Average
1-août	51,300	51,500	51,400
2-août	52,000	52,200	52,100
3-août	51,850	52,050	51,950
4-août	51,250	51,450	51,350
5-août			
6-août			
7-août	52,450	52,650	52,550
8-août	51,950	52,150	52,050
9-août	52,700	52,900	52,800
10-août	51,450	51,650	51,550
11-août	51,650	51,850	51,750
12-août			
13-août			
14-août	50,700	50,900	50,800
15-août	50,300	50,500	50,400
16-août	50,150	50,350	50,250
17-août	49,100	49,300	49,200
18-août	49,850	50,050	49,950
19-août			
20-août			
21-août	50,750	50,950	50,850
22-août	50,550	50,750	50,650
23-août	49,600	49,800	49,700
24-août	49,600	49,800	49,700
25-août	49,600	49,800	49,700
26-août			
27-août			
28-août	47,850	48,050	47,950
29-août	47,100	47,300	47,200
30-août	46,650	46,850	46,750
31-août	46,650	46,850	46,750
Total			1 157,3500
Nbre de jours			23
Moyenne			50,3196

EXHIBIT C

P E R E N C O



17th September 2002

PERENCO COMPLETES CMS ACQUISITION

Perenco has completed the acquisition of CMS Oil and Gas Company which owns oil and gas producing properties in USA, Republic of Congo, Cameroon, and Tunisia and an exploration permit in Eritrea. The acquisition of CMS' interests in Venezuela is the subject of a separate transaction for which certain approvals are still pending, and completion is anticipated in October.

Perenco is a European exploration and production company with operations in Latin America, West Africa, Turkey and USA. Following the closing of this transaction, Perenco's total operated production is expected to be 190,000 bopd with Perenco's net share over 140,000 bopd.

Further information can be found at www.perenco.com or contact

Paddy Spink +44 20 7376 5250.